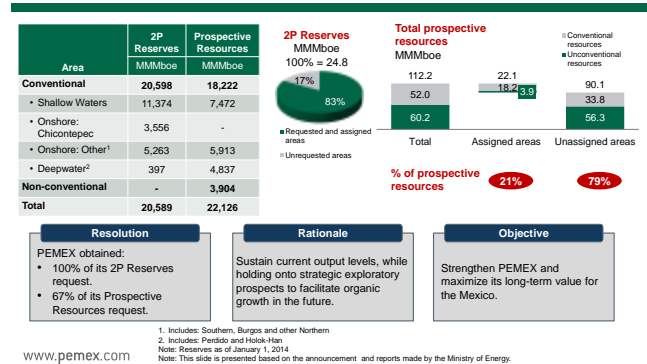


On August 13, 2014 the Ministry of Energy announced the resolution of Round Zero. The reserves assigned to PEMEX guarantee current production levels and bring forward the possibility of production growth through partnerships.

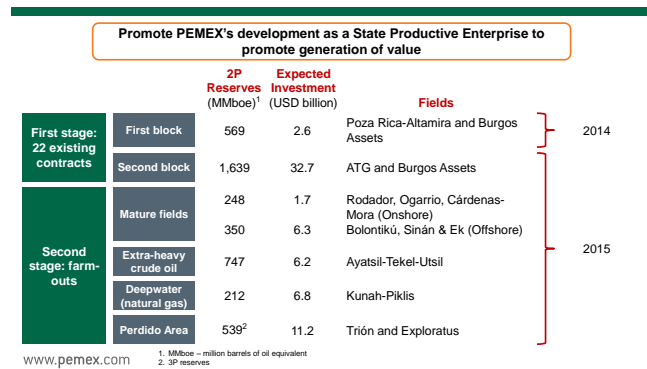
## Round Zero Resolution

- The Ministry of Energy assigned to PEMEX 83% of Mexico’s total proved and probable hydrocarbon reserves (2P) and 21% of Mexico’s total prospective resources.
- PEMEX obtained 100% of the requested 2P reserves and 67% of the requested prospective resources.
- Most of the resources assigned to PEMEX lie in conventional basins, yet PEMEX was also assigned resources in deepwater and non-conventional formations. PEMEX will continue to be one of the most cost-competitive producers in the industry. However, the company will gradually evolve along with the industry to more complex and costly regions.



## Migration Process

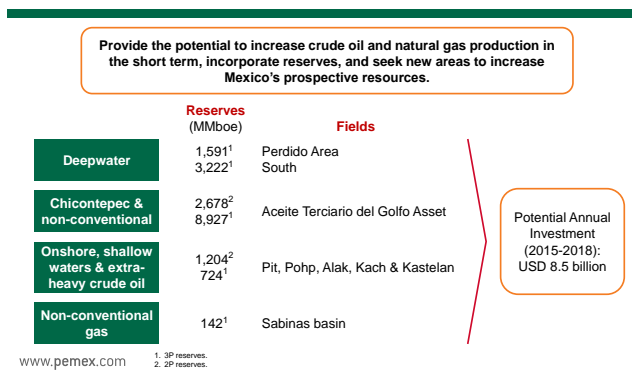
- Under the new scenario, PEMEX has already identified a set of fields assigned that will be migrated into exploration & extraction contracts.
- The first stage will be comprised of existing service contracts<sup>1</sup> and will not require a public bidding process.
- The second stage, or farm out stage, will include mature fields, extra-heavy crude oil projects and, finally, fields in deepwater (natural gas and crude oil).



<sup>1</sup> Financed Public Works Contracts (COPFs) and Integrated Exploration and Production Contracts (CIEPs).

## Round One

- The Ministry of Energy announced some of the areas that might be put to bid during the Round One process. They include a wide variety of fields and formations in order to attract interest from as many participants as possible in Mexico’s evolving oil and gas sector. Round One is expected to include 169 blocks, 109 exploration blocks and 60 production blocks.



## Timeline

- The Ministry of Energy and the National Hydrocarbons Commission established an ambitious timeline where the Round One and PEMEX’s migration process will be carried out in parallel.
- Both processes are expected to be concluded by December 2015.

